## COMMERCIAL GREATER THAN 10kW CHARGE

| TDU Delivery Charges: Updated November 1, 2026 | TDU Delivery Charges *(Total Per Month, Total Per kWh & Total kW by TDU)* | | | | | |
|---|---|---|---|---|---|---|
| | **ONCOR** | **CENTERPOINT ENERGY** | **AEP TEXAS CENTRAL[1]** | **AEP TEXAS NORTH** | **TEXAS - NEW MEXICO POWER** | **LUBBOCK POWER AND LIGHT[2]** |
| TDU Delivery Charges Per Month: | | | | | | |
| Customer Charge | $24.00 | $4.14 | $2.28 | $2.28 | $2.45 | $0.00 |
| Metering Charge | $20.99 | $9.27 | $19.72 | $19.72 | $15.21 | $25.00 |
| **Total TDU Delivery Charges Per Month:** | **$44.99** | **$13.41** | **$22.00** | **$22.00** | **$17.66** | **$25.00** |
| TDU Delivery Charges Per kWh: | | | | | | |
| Franchise Fee | 0.00¢ | 0.00¢ | 0.00¢ | 0.00¢ | 0.00¢ | 0.517000¢ |
| Delivery Service Charge | 0.00¢ | 0.00¢ | 0.00¢ | 0.00¢ | 0.00¢ | 0.797000¢ |
| Transition Charge | 0.00¢ | 0.00¢ | 0.00¢ | 0.00¢ | 0.00¢ | 0.167000¢ |
| Energy Efficiency Cost Recovery Factor | 0.054600¢ | 0.093000¢ | 0.074300¢ | 0.074300¢ | 0.156100¢ | 0.00¢ |
| **Total TDU Delivery Charges Per kWh:** | **0.05460¢** | **0.09300¢** | **0.07430¢** | **0.07430¢** | **0.15610¢** | **1.48100¢** |
| TDU Delivery Charges Per kW: | | | | | | |
| Distribution System Charge | $6.931363 | $4.893378 | $7.148000 | $7.148000 | $9.262411 | $11.320000 |
| Rate Case Expense Surcharge | $0.016827 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 |
| Interim Surcharge (IS) | $0.997891 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 |
| Nuclear Decommissioning Fee | $0.00 | $0.001460 | $0.00 | $0.00 | $0.00 | $0.00 |
| Transmission Cost Recovery Factor (TCRF) | $4.606104 | $4.342591 | $4.139791 | $4.139791 | $6.065473 | $0.00 |
| Distribution Cost Recovery Factor (DCRF) | $1.068522 | $1.008963 | $0.735577 | $0.735577 | $0.00 | $0.00 |
| Transition Charge (TC5) | $0.00 | -$0.102410 | $0.00 | $0.00 | $0.00 | $0.00 |
| Rate Case Surcharge (RCE-R) | $0.00 | $0.008707 | $0.00 | $0.00 | $0.034147 | $0.00 |
| Storm Restoration Charge II (SRC II) | $0.00 | $0.110774 | $0.347697 | $0.00 | $0.00 | $0.00 |
| Storm Restoration Charge III (SRC III) | $0.00 | $0.495587 | $0.00 | $0.00 | $0.00 | $0.00 |
| Adjusted Federal Income Tax Credit II (ADFIT II) | $0.00 | -$0.003930 | -$0.016619 | $0.00 | $0.00 | $0.00 |
| Adjusted Federal Income Tax Credit III (ADFIT III) | $0.00 | -$0.072680 | $0.00 | $0.00 | $0.00 | $0.00 |
| Temporary Emergency Electric Energy Facilities | $0.00 | $0.133331 | $0.172530 | $0.172530 | $0.00 | $0.00 |
| Hurricane Cost Recovery Factor (HCRF) | $0.00 | $0.00 | $0.00 | $0.00 | $0.191909 | $0.00 |
| **Total TDU Delivery Charges Per kW:** | **$13.620707** | **$10.815771** | **$12.526976** | **$12.195898** | **$15.553940** | **$11.320000** |

**Note(s)**

**[1] McAllen and Mission service area customers formerly served by Oncor will not be subject to the following AEP Central TDU Surcharges: Transition Charges 2 & 3, Nuclear Decommissioning Fee, System Restoration Charge and associate Accumulated Deferred Federal Income Taxes (ADFIT).**

**[2] LP&L - Customers with an Interconnection Agreement with LP&L will be charged a monthly fee of $30.00 and 2.582¢ per kWh by LP&L**

Prior TDU Delivery Charges:

| TDU Delivery Charges: Updated October 4, 2026 | TDU Delivery Charges *(Total Per Month, Total Per kWh & Total kW by TDU)* | | | | | |
|---|---|---|---|---|---|---|
| | **ONCOR** | **CENTERPOINT ENERGY** | **AEP TEXAS CENTRAL[1]** | **AEP TEXAS NORTH** | **TEXAS - NEW MEXICO POWER** | **LUBBOCK POWER AND LIGHT[2]** |
| TDU Delivery Charges Per Month: | | | | | | |
| Customer Charge | $24.00 | $4.14 | $2.28 | $2.28 | $2.45 | $0.00 |
| Metering Charge | $20.99 | $9.27 | $19.72 | $19.72 | $15.21 | $0.00 |
| **Total TDU Delivery Charges Per Month:** | **$44.99** | **$13.41** | **$22.00** | **$22.00** | **$17.66** | **$0.00** |
| TDU Delivery Charges Per kWh: | | | | | | |
| Franchise Fee | 0.00¢ | 0.00¢ | 0.00¢ | 0.00¢ | 0.00¢ | 0.517000¢ |
| Delivery Service Charge | 0.00¢ | 0.00¢ | 0.00¢ | 0.00¢ | 0.00¢ | 0.947000¢ |
| Transition Charge | 0.00¢ | 0.00¢ | 0.00¢ | 0.00¢ | 0.00¢ | 0.167000¢ |
| Energy Efficiency Cost Recovery Factor | 0.054600¢ | 0.093000¢ | 0.074300¢ | 0.074300¢ | 0.156100¢ | 0.00¢ |
| **Total TDU Delivery Charges Per kWh:** | **0.05460¢** | **0.09300¢** | **0.07430¢** | **0.07430¢** | **0.15610¢** | **1.63100¢** |
| TDU Delivery Charges Per kW: | | | | | | |
| Distribution System Charge | $6.931363 | $4.893378 | $7.148000 | $7.148000 | $9.262411 | $11.320000 |
| Rate Case Expense Surcharge | $0.016827 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 |
| Interim Surcharge (IS) | $0.997891 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 |
| Nuclear Decommissioning Fee | $0.00 | $0.001460 | $0.00 | $0.00 | $0.00 | $0.00 |
| Transmission Cost Recovery Factor (TCRF) | $4.606104 | $4.342591 | $4.139791 | $4.139791 | $6.065473 | $0.00 |
| Distribution Cost Recovery Factor (DCRF) | $1.068522 | $1.008963 | $0.735577 | $0.735577 | $0.00 | $0.00 |
| Transition Charge (TC5) | $0.00 | -$0.102410 | $0.00 | $0.00 | $0.00 | $0.00 |
| Rate Case Surcharge (RCE-R) | $0.00 | $0.008707 | $0.00 | $0.00 | $0.034147 | $0.00 |
| Storm Restoration Charge II (SRC II) | $0.00 | $0.110774 | $0.347697 | $0.00 | $0.00 | $0.00 |
| Storm Restoration Charge III (SRC III) | $0.00 | $0.495587 | $0.00 | $0.00 | $0.00 | $0.00 |
| Adjusted Federal Income Tax Credit II (ADFIT II) | $0.00 | -$0.003930 | -$0.016619 | $0.00 | $0.00 | $0.00 |
| Adjusted Federal Income Tax Credit III (ADFIT III) | $0.00 | -$0.072680 | $0.00 | $0.00 | $0.00 | $0.00 |
| Temporary Emergency Electric Energy Facilities | $0.00 | $0.133331 | $0.172530 | $0.172530 | $0.00 | $0.00 |
| Hurricane Cost Recovery Factor (HCRF) | $0.00 | $0.00 | $0.00 | $0.00 | $0.191909 | $0.00 |
| **Total TDU Delivery Charges Per kW:** | **$13.620707** | **$10.815771** | **$12.526976** | **$12.195898** | **$15.553940** | **$11.320000** |

| Glossary of terms | |
|---|---|
| Actual | Non-Coincident Peak or actual demand for the billing cycle |
| Ratchet | 80% of the highest demand in the past 11 months |
| Actual or Ratchet | Billing demand will be the higher of the NCP or 80% of the highest demand in the past 11 months |
| 4CP (Coincident Peak) - applies to ASM only | Average of June, July, August, and September coincident peak demands at the time of ERCOT system peak of previous year |
| Actual or 4CP | For NIDR/AMS meters, billing demand is NCP - for IDR meters, billing demand is 4CP |

**Note(s)**

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