

## COMMERCIAL GREATER THAN 10kW CHARGE

TDU Delivery Charges: Updated December 28, 2023	TDU Delivery Charges <i>(Total Per Month, Total Per kWh &amp; Total kW by TDU)</i>				
	ONCOR	CENTERPOINT ENERGY	AEP TEXAS CENTRAL <sup>1</sup>	AEP TEXAS NORTH	TEXAS - NEW MEXICO POWER
TDU Delivery Charges Per Month:					
Customer Charge	\$11.13	\$3.00	\$2.02	\$2.02	\$3.60
Metering Charge	\$21.30	\$7.41	\$12.67	\$12.67	\$20.96
<b>Total TDU Delivery Charges Per Month:</b>	<b>\$32.43</b>	<b>\$10.41</b>	<b>\$14.69</b>	<b>\$14.69</b>	<b>\$24.56</b>
TDU Delivery Charges Per kWh:					
Transition Charge (TC5)	0.00¢	0.19570¢	0.00¢	0.00¢	0.00¢
Energy Efficiency Cost Recovery Factor	0.06420¢	0.09680¢	0.09580¢	0.09580¢	0.12160¢
<b>Total TDU Delivery Charges Per kWh:</b>	<b>0.06420¢</b>	<b>0.29250¢</b>	<b>0.09580¢</b>	<b>0.09580¢</b>	<b>0.12160¢</b>
TDU Delivery Charges Per kW:					
Distribution System Charge	\$5.121040	\$4.449410	\$4.869000	\$4.869000	\$5.725600
Rate Case Expense Surcharge	\$0.012192	\$0.00	\$0.00	\$0.00	\$0.00
Regulatory Asset Recovery/Vegetation Mgmt	\$0.00	\$0.00	\$0.053000	\$0.053000	\$0.00
Nuclear Decommissioning Fee	\$0.045000	\$0.000606	\$0.00	\$0.00	\$0.00
Transmission Cost Recovery Factor (TCRF)	\$4.804866	\$3.862751	\$4.085247	\$4.085247	\$4.500903
Distribution Cost Recovery Factor (DCRF)	\$0.452724	\$0.410589	\$1.256093	\$1.256093	\$1.804050
Transition Charge (TC3)	\$0.00	\$0.00	\$0.775882	\$0.00	\$0.00
Storm Restoration Charge (SRC)	\$0.00	\$0.00	\$0.314425	\$0.00	\$0.00
Adjusted Federal Income Tax Credit (ADFIT)	\$0.00	\$0.00	-\$0.016068	\$0.00	\$0.00
Temporary Emergency Electric Energy Facilities	\$0.00	\$0.504912	\$0.194900	\$0.194900	\$0.00
<b>Total TDU Delivery Charges Per kW:</b>	<b>\$10.435822</b>	<b>\$9.228268</b>	<b>\$11.532479</b>	<b>\$10.458240</b>	<b>\$12.030553</b>
<b>Note(s)</b> <sup>1</sup> McAllen and Mission service area customers formerly served by Oncor will not be subject to the following AEP Central TDU Surcharges: Transition Charges 2 & 3, Nuclear Decommissioning Fee, System Restoration Charge and associate Accumulated Deferred Federal Income Taxes (ADFIT).					

Prior TDU Delivery Charges:

TDU Delivery Charges: Updated December 15, 2023	TDU Delivery Charges <i>(Total Per Month, Total Per kWh &amp; Total kW by TDU)</i>				
	ONCOR <sup>2</sup>	CENTERPOINT ENERGY	AEP TEXAS CENTRAL <sup>1</sup>	AEP TEXAS NORTH	TEXAS - NEW MEXICO POWER
TDU Delivery Charges Per Month:					
Customer Charge	\$11.13	\$3.00	\$2.02	\$2.02	\$3.60
Metering Charge	\$21.30	\$7.41	\$12.67	\$12.67	\$20.96
<b>Total TDU Delivery Charges Per Month:</b>	<b>\$32.43</b>	<b>\$10.41</b>	<b>\$14.69</b>	<b>\$14.69</b>	<b>\$24.56</b>
TDU Delivery Charges Per kWh:					
Transition Charge (TC5)	0.00¢	0.19570¢	0.00¢	0.00¢	0.00¢
Energy Efficiency Cost Recovery Factor	0.06420¢	0.09680¢	0.09580¢	0.09580¢	0.12160¢
<b>Total TDU Delivery Charges Per kWh:</b>	<b>0.06420¢</b>	<b>0.29250¢</b>	<b>0.09580¢</b>	<b>0.09580¢</b>	<b>0.12160¢</b>
TDU Delivery Charges Per kW:					
Distribution System Charge	\$5.121040	\$4.449410	\$4.869000	\$4.869000	\$5.725600
Rate Case Expense Surcharge	\$0.012192	\$0.00	\$0.00	\$0.00	\$0.00
Regulatory Asset Recovery/Vegetation Mgmt	\$0.00	\$0.00	\$0.053000	\$0.053000	\$0.00
Nuclear Decommissioning Fee	\$0.045000	\$0.000606	\$0.00	\$0.00	\$0.00
Transmission Cost Recovery Factor (TCRF)	\$4.804866	\$3.862751	\$4.085247	\$4.085247	\$4.500903
Distribution Cost Recovery Factor (DCRF)	\$0.349875	\$0.410589	\$1.256093	\$1.256093	\$1.804050
Transition Charge (TC3)	\$0.00	\$0.00	\$0.775882	\$0.00	\$0.00
Storm Restoration Charge (SRC)	\$0.00	\$0.00	\$0.314425	\$0.00	\$0.00
Adjusted Federal Income Tax Credit (ADFIT)	\$0.00	\$0.00	-\$0.016068	\$0.00	\$0.00
Temporary Emergency Electric Energy Facilities	\$0.00	\$0.504912	\$0.194900	\$0.194900	\$0.00
<b>Total TDU Delivery Charges Per kW:</b>	<b>\$10.332973</b>	<b>\$9.228268</b>	<b>\$11.532479</b>	<b>\$10.458240</b>	<b>\$12.030553</b>

### Glossary of terms

Actual	Non-Coincident Peak or actual demand for the billing cycle
Ratchet	80% of the highest demand in the past 11 months
Actual or Ratchet	Billing demand will be the higher of the NCP or 80% of the highest demand in the past 11 months
4CP (Coincident Peak) - applies to ASM only	Average of June, July, August, and September coincident peak demands at the time of ERCOT system peak of previous year
Actual or 4CP	For NIDR/AMS meters, billing demand is NCP - for IDR meters, billing demand is 4CP

### Note(s)

<sup>1</sup> McAllen and Mission service area customers formerly served by Oncor will not be subject to the following AEP Central TDU Surcharges: Transition Charges 2 & 3, Nuclear Decommissioning Fee, System Restoration Charge and associate Accumulated Deferred Federal Income Taxes (ADFIT).

<sup>2</sup> For 1 month, beginning 11/27/2023, invoices include a ISR charge (2.0198¢) per kWh not reflected in values above.