

COMMERCIAL GREATER THAN 10kW CHARGE

TDU Delivery Charges: Updated March 1, 2023	TDU Delivery Charges (Total Per Month, Total Per kWh & Total kW by TDU)				
	ONCOR	CENTERPOINT ENERGY	AEP TEXAS CENTRAL ¹	AEP TEXAS NORTH	TEXAS - NEW MEXICO POWER
TDU Delivery Charges Per Month:					
Customer Charge	\$9.25	\$3.00	\$2.02	\$2.02	\$3.60
Metering Charge	\$30.82	\$7.41	\$12.67	\$12.67	\$20.96
Advanced Metering Cost Recovery Factor	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total TDU Delivery Charges Per Month:	\$40.07	\$10.41	\$14.69	\$14.69	\$24.56
TDU Delivery Charges Per kWh:					
Transition Charge (TC5)	0.00¢	0.19470¢	0.00¢	0.00¢	0.00¢
Rate Case Expense (RCE)	0.00¢	0.00¢	0.00¢	0.00¢	0.01380¢
Energy Efficiency Cost Recovery Factor	0.06420¢	0.09680¢	0.09580¢	0.09580¢	0.12160¢
Total TDU Delivery Charges Per kWh:	0.06420¢	0.29150¢	0.09580¢	0.09580¢	0.13540¢
TDU Delivery Charges Per kW:					
Distribution System Charge	\$4.497330	\$4.449410	\$4.869000	\$4.869000	\$5.725600
Regulatory Asset Recovery/Vegetation Mgmt	\$0.00	\$0.00	\$0.053000	\$0.053000	\$0.00
Nuclear Decommissioning Fee	\$0.053000	\$0.000606	\$0.00	\$0.00	\$0.00
Transmission Cost Recovery Factor (TCRF)	\$4.262818	\$3.3845180	\$3.538819	\$3.538819	\$4.237279
Distribution Cost Recovery Factor (DCRF)	\$0.490802	\$0.2262450	\$0.925306	\$0.925306	\$1.356983
Transition Charge (TC3)	\$0.00	\$0.00	\$0.775882	\$0.00	\$0.00
Storm Restoration Charge (SRC)	\$0.00	\$0.00	\$0.318255	\$0.00	\$0.00
Adjusted Federal Income Tax Credit (ADFIT)	\$0.00	\$0.00	-\$0.020105	\$0.00	\$0.00
Total TDU Delivery Charges Per kW:	\$9.303950	\$8.060779	\$10.460157	\$9.386125	\$11.319862

Prior TDU Delivery Charges:

TDU Delivery Charges: Updated December 15, 2022	TDU Delivery Charges (Total Per Month, Total Per kWh & Total kW by TDU)				
	ONCOR	CENTERPOINT ENERGY	AEP TEXAS CENTRAL ¹	AEP TEXAS NORTH	TEXAS - NEW MEXICO POWER
TDU Delivery Charges Per Month:					
Customer Charge	\$9.25	\$3.00	\$2.02	\$2.02	\$3.60
Metering Charge	\$30.82	\$7.41	\$12.67	\$12.67	\$20.96
Advanced Metering Cost Recovery Factor	\$0	\$0.00	\$0.00	\$0.00	\$0.00
Total TDU Delivery Charges Per Month:	\$40.07	\$10.41	\$14.69	\$14.69	\$24.56
TDU Delivery Charges Per kWh:					
Transition Charge (TC5)	0.00¢	0.19470¢	0.00¢	0.00¢	0.00¢
Rate Case Expense (RCE)	0.00¢	0.00¢	0.00¢	0.00¢	0.01380¢
Energy Efficiency Cost Recovery Factor	0.06370¢	0.07350¢	0.11420¢	0.11420¢	0.09350¢
Total TDU Delivery Charges Per kWh:	0.06370¢	0.26820¢	0.11420¢	0.11420¢	0.10730¢
TDU Delivery Charges Per kW:					
Distribution System Charge	\$4.497330	\$4.449410	\$4.869000	\$4.869000	\$5.725600
Regulatory Asset Recovery/Vegetation Mgmt	\$0.00	\$0.00	\$0.053000	\$0.053000	\$0.00
Nuclear Decommissioning Fee	\$0.053000	\$0.000606	\$0.00	\$0.00	\$0.00
Transmission Cost Recovery Factor (TCRF)	\$4.688229	\$3.8684470	\$4.174454	\$4.174454	\$4.198257
Distribution Cost Recovery Factor (DCRF)	\$0.490802	\$0.226245	\$0.925306	\$0.925306	\$1.356983
Transition Charge (TC3)	\$0.00	\$0.00	\$0.794383	\$0.00	\$0.00
Storm Restoration Charge (SRC)	\$0.00	\$0.000000	\$0.318255	\$0.00	\$0.00
Adjusted Federal Income Tax Credit (ADFIT)	\$0.00	\$0.000000	-\$0.020105	\$0.00	\$0.00
Total TDU Delivery Charges Per kW:	\$9.729361	\$8.544708	\$11.114293	\$10.021760	\$11.280840

Glossary of terms

Actual	Non-Coincident Peak or actual demand for the billing cycle
Ratchet	80% of the highest demand in the past 11 months
Actual or Ratchet	Billing demand will be the higher of the NCP or 80% of the highest demand in the past 11 months
4CP (Coincident Peak) - applies to ASM only	Average of June, July, August, and September coincident peak demands at the time of ERCOT system peak of previous year
Actual or 4CP	For NIDR/AMS meters, billing demand is NCP - for IDR meters, billing demand is 4CP

Note(s)

¹ McAllen and Mission service area customers formerly served by Oncor will not be subject to the following AEP Central TDU Surcharges: Transition Charges 2 & 3, Nuclear Decommissioning Fee, System Restoration Charge and associate Accumulated Deferred Federal Income Taxes (ADFIT).