

**COMMERCIAL GREATER THAN 10kW CHARGE**

TDU Delivery Charges: Updated September 1, 2022	TDU Delivery Charges (Total Per Month, Total Per kWh & Total kW by TDU)				
	ONCOR	CENTERPOINT ENERGY	AEP TEXAS CENTRAL <sup>1</sup>	AEP TEXAS NORTH	TEXAS - NEW MEXICO POWER
<b>TDU Delivery Charges Per Month:</b>					
Customer Charge	\$9.25	\$3.00	\$2.02	\$2.02	\$3.60
Metering Charge	\$30.82	\$7.41	\$12.67	\$12.67	\$20.96
Advanced Metering Cost Recovery Factor	\$0.00	\$0.00	\$0.85	\$0.85	\$0.00
<b>Total TDU Delivery Charges Per Month:</b>	<b>\$40.07</b>	<b>\$10.41</b>	<b>\$15.54</b>	<b>\$15.54</b>	<b>\$24.56</b>
<b>TDU Delivery Charges Per kWh:</b>					
Transition Charge (TC5)	0.00¢	0.22790¢	0.00¢	0.00¢	0.00¢
Rate Case Expense (RCE)	0.00¢	0.00¢	0.00¢	0.00¢	0.01380¢
Energy Efficiency Cost Recovery Factor	0.06370¢	0.07350¢	0.11420¢	0.11420¢	0.09350¢
<b>Total TDU Delivery Charges Per kWh:</b>	<b>0.06370¢</b>	<b>0.30140¢</b>	<b>0.11420¢</b>	<b>0.11420¢</b>	<b>0.10730¢</b>
<b>TDU Delivery Charges Per kW:</b>					
Distribution System Charge	\$4.497330	\$4.449410	\$4.869000	\$4.869000	\$5.725600
Regulatory Asset Recovery/Vegetation Mgmt	\$0.00	\$0.00	\$0.053000	\$0.053000	\$0.00
Nuclear Decommissioning Fee	\$0.053000	\$0.000606	\$0.00	\$0.00	\$0.00
Transmission Cost Recovery Factor (TCRF)	\$4.688229	\$3.8684470	\$4.174454	\$4.174454	\$4.198257
Distribution Cost Recovery Factor (DCRF)	\$0.490802	\$0.2262450	\$0.925306	\$0.925306	\$1.356983
Transition Charge (TC3)	\$0.00	\$0.00	\$0.794383	\$0.00	\$0.00
Storm Restoration Charge (SRC)	\$0.00	\$0.00	\$0.318255	\$0.00	\$0.00
Unprotected Excess Federal Income Tax (UEFIT)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Adjusted Federal Income Tax Credit (ADFIT)	\$0.00	\$0.00	-\$0.020105	\$0.00	\$0.00
<b>Total TDU Delivery Charges Per kW:</b>	<b>\$9.729361</b>	<b>\$8.544708</b>	<b>\$11.114293</b>	<b>\$10.021760</b>	<b>\$11.280840</b>

Prior TDU Delivery Charges:

TDU Delivery Charges: Updated June 21, 2022	TDU Delivery Charges (Total Per Month, Total Per kWh & Total kW by TDU)				
	ONCOR	CENTERPOINT ENERGY	AEP TEXAS CENTRAL <sup>1</sup>	AEP TEXAS NORTH	TEXAS - NEW MEXICO POWER
<b>TDU Delivery Charges Per Month:</b>					
Customer Charge	\$9.25	\$3.00	\$2.02	\$2.02	\$3.60
Metering Charge	\$30.82	\$7.41	\$12.67	\$12.67	\$20.96
Advanced Metering Cost Recovery Factor	\$0	\$0.00	\$0.85	\$0.85	\$0.00
<b>Total TDU Delivery Charges Per Month:</b>	<b>\$40.07</b>	<b>\$10.41</b>	<b>\$15.54</b>	<b>\$15.54</b>	<b>\$24.56</b>
<b>TDU Delivery Charges Per kWh:</b>					
Transition Charge (TC5)	0.00¢	0.22790¢	0.00¢	0.00¢	0.00¢
Rate Case Expense (RCE)	0.00¢	0.00¢	0.00¢	0.00¢	0.01380¢
Energy Efficiency Cost Recovery Factor	0.06370¢	0.07350¢	0.11420¢	0.11420¢	0.09350¢
<b>Total TDU Delivery Charges Per kWh:</b>	<b>0.06370¢</b>	<b>0.30140¢</b>	<b>0.11420¢</b>	<b>0.11420¢</b>	<b>0.10730¢</b>
<b>TDU Delivery Charges Per kW:</b>					
Distribution System Charge	\$4.497330	\$4.449410	\$4.869000	\$4.869000	\$5.725600
Regulatory Asset Recovery/Vegetation Mgmt	\$0.00	\$0.00	\$0.053000	\$0.053000	\$0.00
Nuclear Decommissioning Fee	\$0.053000	\$0.000606	\$0.00	\$0.00	\$0.00
Transmission Cost Recovery Factor (TCRF)	\$3.967045	\$3.2994970	\$4.258953	\$4.258953	\$3.664854
Distribution Cost Recovery Factor (DCRF)	\$0.490802	0.00¢	\$0.860728	\$0.860728	\$1.043740
Transition Charge (TC3)	\$0.00	\$0.00	\$0.794383	\$0.00	\$0.00
Storm Restoration Charge (SRC)	\$0.00	\$0.000000	\$0.360478	\$0.00	\$0.00
Unprotected Excess Federal Income Tax (UEFIT)	\$0.00	0.00¢	0.00¢	\$0.00	\$0.00
Adjusted Federal Income Tax Credit (ADFIT)	\$0.00	\$0.000000	-\$0.022188	\$0.00	\$0.00
<b>Total TDU Delivery Charges Per kW:</b>	<b>\$9.008177</b>	<b>\$7.749513</b>	<b>\$11.174354</b>	<b>\$10.041681</b>	<b>\$10.434194</b>

**Glossary of terms**

Actual	Non-Coincident Peak or actual demand for the billing cycle
Ratchet	80% of the highest demand in the past 11 months
Actual or Ratchet	Billing demand will be the higher of the NCP or 80% of the highest demand in the past 11 months
4CP (Coincident Peak) - applies to ASM only	Average of June, July, August, and September coincident peak demands at the time of ERCOT system peak of previous year
Actual or 4CP	For NIDR/AMS meters, billing demand is NCP - for IDR meters, billing demand is 4CP

**Note(s)**

<sup>1</sup> McAllen and Mission service area customers formerly served by Oncor will not be subject to the following AEP Central TDU Surcharges: Transition Charges 2 & 3, Nuclear Decommissioning Fee, System Restoration Charge and associate Accumulated Deferred Federal Income Taxes (ADFIT).